In har AC From Log of Partter # 1 - Entrada 945 - Wingale - water (29 83 - 3200) Chinle 2975 - Chinle = 3769 3 water (3440-3700) Shenowing & Montagi 3450-Shinakump 3510 - Mon hopi 4270-Marbab oil (4330-4430) -> 94 aubub vie (4870-4930) } 2000000 5010 - Or 9 34 Rock 1) Cut 7" and red 100" of state 2 5 5 28 5380-Cedar Mesa 0175 - Harmasa 2) Play acres 4800-5000 3) Ply over 4300-4500 4) 100 + 15 -1 98 5) squeeze consult to cover 2000 - 3764 6830 -Mulas en anulus 6) 10 mb at suface with marker FILE NOTATIONS Entered in NID File Checked by Chief Entered On S R Sheet Copy NID to Field Office Location Map Pinned Approval Letter Disapproval Letter IWR for State or Fee Land COMPLETION DATA: Date Well Completed 10-22-6 Location Inspected OW\_\_\_\_ TA Bond released State of Fee Land GW...... OS...... PA..... Electric Logs (No. )

Talked to Zees Plan in Denany, July 3/1860 and informal him that the well must be played in the above manner to prevent migration of fluids. Therefore, whather it is aboutmend or prologed, som actor will have to be taken. OMB

E FI 2 FGR 2 GR.N 2 Micro



# TENNECO OIL COMPANY · P. O. BOX 1714 · 835 SECOND AVENUE · DURANGO, COLORADO

June 27, 1963

Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Gentlemen:

Re: A. J. Button No. 2
Section 29, T. 35 S., R. 3 E.
Garfield County, Utah

Enclosed is the original and one copy of Form OGCC-1, Notice of Intention to Drill, which pertains to the subject well. Also enclosed are two copies of the well location plat.

Yours very truly,

TENNECO OIL COMPANY

wayne 18. Cox

District Office Supervisor

:bjo

Encl.

(SUBMIT IN DUPLICATE)

# LAND:

 	 X

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No
Public Domain
Lease No
Indian

SUNDRY I	NOTICES A	NI	REPORTS	ON		e No
Notice of Intention to Drill Notice of Intention to Change Pla Notice of Intention to Redrill or I Notice of Intention to Pull or Alt Notice of Intention to Abandon V	ans Repairer Casing		Subsequent Repor Subsequent Repor Subsequent Repor Supplementary W	t of Alte t of Rec ell Histo	ering Casing Irilling or Repory	pair
(INDIC	ATE ABOVE BY CHECK MARK	NATU	RE OF REPORT, NOTICE, OR O	THER DATA	)	<u>-</u>
A. J. Button See Well No is locate			line and .960			
/E NE/la Section 29 (% Sec. and Sec. No.)						
Wildcat (Field)	Ga:	rfie	Ld Subdivision)		Ut:	eh
jobs, cementing points, and all other  1. Drill 17-1/4" hole 2. Run and cement 250' 3. Drill 12" hole to 1/4. Run and cement 4300 5. Drill 8-3/4" hole to 6. If well is producti 7. If well is non-comm 8. Clean location.	to 250'.  13-3/8" casin  300 feet.  ) feet 9-5/8" c  to TD (approxim	g. asin atel	Circulate cemen g. Cement w/10 y 7200').	t to so	urface.	
Note: This is a replace acreage within contact acreage within contact acreage.				• Ten	neco contro	ls all
I understand that this plan of work  CompanyTenneco Oil Co					-	
Address P. O. Box 171	4		Pr Robert	خنگ	Simon	~ NEI
	rado 81302		Title District F			

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

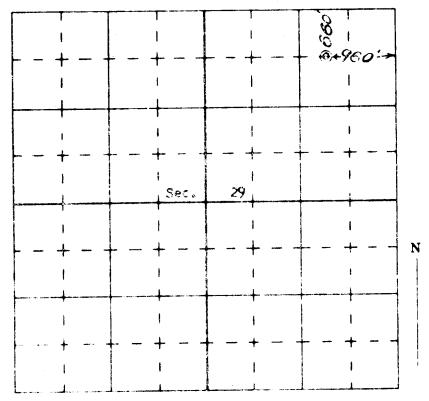
Well Name & No. TENVECO - A. J. BUTTON #2

Location 660° FROM THE NORTH LINE & 960° FROM THE EAST LINE

Being in W2 NE NE

Sec. 29, T 35 S.R. 3 E, S.L.W., Garfield County, Utah

Ground Elevation 5773 ungraded



Scale -- 4 inches equals 1 mile

Surveyed 10 March 1963.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Land Surveyor.

James P. Leese Utah Reg. No. 1472

# June 29, 1963

Tenneco Oil Company P. O. Box 1714 Durango, Colorado

Attention: Robert E. Siverson, Dist. Prod. Supt.

### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. A. J. Button Fee #2, which is to be located 660 feet from the north line and #50 feet from the east line of Section 29, Township 35 South, Range 3 East, SLEM, Garfield County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

> PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: GR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be

completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS COMSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: cnp

cc: Harvey L. Coonts, Petroleum Engineer Oil & Gas Conservation Commission Moab, Utah

Encl. (Forms)



TENNECO OIL COMPANY · P. O. BOX 1714 · 835 SECOND AVENUE · DURANGO, COLORADO

July 1, 1963

Mr. Cleon B. Feight Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City 11, Utah

Dear Mr. Feight:

Re: A. J. Button No. 2
Section 29, T. 35 S., R. 3 E.
Garfield County, Utah

Your letter of approval to drill the subject well has been received. We notice, however, that you have described the location as 660 feet from the north line and 690 feet from the east line of Section 29. The location, as described in our Notice of Intention to Drill, should be 660 feet from the north line and 960 feet from the east line of Section 29.

Yours very truly,

TENNECO OIL COMPANY

wayn, E. Cox

District Office Supervisor

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# (SUBMIT IN DUPLICATE) STATE OF UTAH

# OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

LAND: Fee and Patented	PMI
Fee and Patented	<b>z</b> x
State	
Lease No	
Public Domain	
Lease No	
Indian	
Lease No	

otice of Intention to Drill	Subsequ	ent Report of Wa	ter Shut-off				
otice of Intention to Change Plans		ent Report of Alte					
otice of Intention to Redrill or Repair	Subsequ	Subsequent Report of Redrilling or Repair					
otice of Intention to Pull or Alter Casing.	1 13 -	nentary Well Histo					
otice of Intention to Abandon Well				•••••••			
(INDICATE ABOVE BY	CHECK MARK NATURE OF REPORT	, NOTICE, OR OTHER DATA)					
		Ju	ıly 18	., 19.63			
A. J. Butten  Vell No2 is located 660	ft. from XXXX line and	d 960 ft. from	ine of Sec.	29			
NE/4 Section 29 35 S (1/4 Sec. and Sec. No.) (Tw		3 E	S.L.M.				
				m)			
Wildcat	Garfield (County or Subdivision)						
drilling and plugging hand has been fil	ed with						
State names of and expected depths to objectively, by, cementing points, and all other important Ran and cemented surface casing Ran 9 jts (2341) 13-3/8" OD, 48# Cement circulated to surface.	DETAILS OF WOR e sands; show sizes, weigh work, surface formation, as follows:	ats, and lengths of property and date anticipate space at 253°.	oposed casings; indicapudding-in.)  Cemented with	300 sx.			
State names of and expected depths to objective obs, cementing points, and all other important Ran and cemented surface casing Ran 9 jts (234°) 13-3/8" OD, 48# Cement circulated to surface.	DETAILS OF WOR e sands; show sizes, weigh work, surface formation, as follows:	ats, and lengths of property and date anticipate space at 253°.	oposed casings; indicapudding-in.)  Cemented with	300 sx.			
State names of and expected depths to objective obs, cementing points, and all other important Ran and cemented surface casing a Ran 9 jts (234°) 13-3/8" OD, 48# Cement circulated to surface. We Held o.k.	DETAILS OF WOR e sands; show sizes, weigh work, surface formation, as follows: , H-40 casing and OC 24 hours. pres	and lengths of property and date anticipate spand date anticipate spand date at 253°. (asure test casing	oposed casings; indicapudding-in.)  Cemented with ing to 1000# for	300 sx. r 30 mi.nu			
State names of and expected depths to objective obs, cementing points, and all other important Ran and cemented surface casing a Ran 9 jts (234°) 13-3/8" OD, 48# Cement circulated to surface. We Held o.k.	DETAILS OF WOR e sands; show sizes, weigh work, surface formation, as follows: , H-40 casing and OC 24 hours. pres	and lengths of property and date anticipate spand date anticipate spand date at 253 . (a) sure test casing the Commission before	posed casings; indicapudding-in.)  Cemented with ing to 1000# for	300 sx. r 30 minu			
A drilling and plugging bond has been file (State names of and expected depths to objective obs, cementing points, and all other important Ran and cemented surface casing a Ran 9 jts (234°) 13-3/8" OD, 48# Cement circulated to surface. We Held o.k.	DETAILS OF WOR e sands; show sizes, weigh work, surface formation, as follows: , H-40 casing and OC 24 hours. pres	and lengths of property and date anticipate spand date anticipate spand date at 253 . (a) sure test casing the Commission before	posed casings; indicapudding-in.)  Cemented with ing to 1000# for	300 sx. r 30 minu			

producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



Form OGCC 4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

		July	······	, 19.63	••			
Agent's	address	P	. 0. Box	1714		Compa	ny	Tenneco Oil Company
		D	urango,	Colorad	0	Signed	S	De La Erskin
Phone		2	47-5494				•	Production Clerk
State Lea	ıse No	NoFederal Lease No Indian						ease NoFee & Pat. 🖎
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
. 29 NE	35 <b>S</b>	3E	2					Spudded 7-3-63. Drlg 5005
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

4

	Form	OGCC-1
,	10	*

	X

# (SUBMIT IN DUPLICATE) STATE OF UTAH

# OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

LAND:	W.
Fee and Patented	
State	
Lease No	••••
Public Domain	
Lease No	••••
Indian	
Logge No	

		7 1		
otice of Intention to Drill		1 1		ter Shut-off
otice of Intention to Change		1 1		ring Casing rilling or Repair
otice of Intention to Redrill otice of Intention to Pull or				rning or Kepair ry
otice of Intention to Pull or otice of Intention to Abando	<del>-</del>	1 1	•	
(1	NDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, N	IOTICE, OR OTHER DATA)	
			Augu	ıst 13 , 19 6
A. J. Button Well No 2 is lo	cated 660 ft. from	${N \atop \mathbf{XX}}$ line and	960 ft. from	E line of Sec. 29
NE/4 Section 29 (1/4 Sec. and Sec. No.)	35 S		3 E	S.L.M.
Wildcat (Field)	G	arfield		UTAD (State or Territory)
	DETAI	ILS OF WORK		
State names of and expected de	DETAI  pths to objective sands; sh ther important work, surf- rmediate casing as  -5/8" OD, 36# and th 150 sx. WOC 18	ILS OF WORK now sizes, weights ace formation, an follows: 32.3#. J-55	and lengths of production and lengths of production and lengths of production and lengths of the	oposed casings; indicate mudd oudding-in.)  C casing and set
Ram 133 jts (4276') 9- at 4295. Cemented with	DETAI  pths to objective sands; sh ther important work, surf- rmediate casing as  -5/8" OD, 36# and th 150 sx. WOC 18	ILS OF WORK now sizes, weights ace formation, an follows: 32.3#. J-55	and lengths of production and lengths of production and lengths of production and lengths of the	oposed casings; indicate mudd oudding-in.) C casing and set
(State names of and expected de obs, cementing points, and all o Ran and cemented inter  Ran 133 jts (4276') 9- at 4295. Cemented with	pths to objective sands; she ther important work, surfamediate casing as -5/8" OD, 36# and th 150 sx. WOC 18	ILS OF WORK now sizes, weights ace formation, an  follows: 32.3#, J-55 hrs. Press	and lengths of products and H-40, ST&0	oposed casings; indicate mudd oudding-in.) C casing and set sing to 1000# for
(State names of and expected de obs, cementing points, and all of Ran and cemented interest Ran 133 jts (4276') 9-at 4295. Cemented with 30 minutes. Held o.k.	pths to objective sands; she ther important work, surfamediate casing as -5/8" OD, 36# and th 150 sx. WOC 18	ILS OF WORK now sizes, weights ace formation, an follows: 32.3#, J-55 hrs. Press	and lengths of product and H-40, ST&C	oposed casings; indicate mudd oudding-in.) C casing and set sing to 1000# for

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Sopy H. L. E.

Form OGCC 4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

		Aug	ust	., 19.63	•				
Agent's	address	P.	0. Box	1714		Compa		Cenneco Oil Company	
		Dur	ango, C	olorado					
Phone		247-5994			Agent's title Production Clerk				
State Lea	se No		Fed	eral Lease	No		Indian Le	ease No Fee & F	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, C Date & Results of Water Shut-Off Contents of Gas; and Gas-Oil Ratio	
<u>29</u>	358	315	2					Drlg 5987 V	
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					:				
							•		
	:					: ;			
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift

D-Dead SI-Shut In

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

Lapy H. Y. E.

Form OGCC 4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

StateU	t <b>a</b> h	Cou	ntyGar	field		Field or	Lease	A. J. Button
The	followin	g is a co	rrect report	of opera	ations and	production	n (includ	ling drilling and producing wells)
		Septeml	per	. <b>, 19</b> 6	3			
Agent's a	address .	Ρ.	0. Box 1	714		Compa	ny 1	enneco Oil Company
		Dus	engo, Co	lorado	<b></b>	Signed	02	Sukine D. L. Erskir
Phone		24	7-5494			Agent's	s title	Production Clerk
State Lea	ıse No		Fede	ral Lease	No		ease No Fee & Pa	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cau Date & Results of Water Shut-Off To Contents of Gas; and Gas-Oil Ratio Te
<u>9</u>	35S	3E	1. Dut	ton				6883. Lost circulation
					ŕ			
							:	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

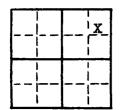
WI-Water Injection

	Sapel	14		4
/	CHEMIT	IN	DIIDI	IC ATI

(SUBMIT	IN	DUPLICATE)	

T A	ATT).
LA	NIJ:

VA T	
-4-	



# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No
Public Domain
Lease No.
Indian
Lease No.

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ヤールジェー 上記 下っき こっきき	to Drill		-	-	ater Shut-off
	to Change Plans	•			tering Casing
	to Redrill or Repair				edrilling or Repair
	to Pull or Alter Cas to Abandon Well		1		tory
	to Abandon Weil		11		
<u> </u>	(INDICATE ABOV	WE BY CHECK MARK RAY	URE OF REPORT, NOTICE.		
	(	re er eneer mann nar			ober 18 19 6
A. J. Button					•
Well No2	is located	560 ft. from	line and 960	ft. fron	m time of Sec. 29
NE/4 Section 2	9	35 B		E	S.L.M. (Meridian)
		Gar	field		Utah
(Field)	ground level	(County	or Subdivision)		(State or Territory)
The elevation of t	he derriek toor abo	- ive see level is	5773 foot		
		10 504 10101 15			
A drilling and plu-	gging bond has beer	n filed with			
	,66				•••••
		DETAILS	OF WORK		
	expected depths to obje s, and all other import				roposed casings; indicate mudd spudding-in.)
Ran and coment	ed casing as fol	l lawa •			$\checkmark$
			casing and set	at 6316	. Cmtd w/55 sx. WO
	ure tested casin				
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Ran 22 jts		TOT DOGGOOM O	I SHOE AL OFIE	.• Ontoq.	W/00 SAS WOO 24 MIS
inside 7" OD c					
Ran 22 jts inside 7" OD contracted liner,	~~~				
inside 7" OD c	V-1-7				
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inside 7" OD contract of the Tested liner,					
inside 7" OD contract of the Tested liner,		ceive approval in	writing by the Comi	nission befor	re operations may be commend
inside 7" OD contested liner, of	s plan of work must re		writing by the Com	nission befor	re operations may be commend
inside 7" OD corrected liner, of			writing by the Comi	nission befor	re operations may be commend
inside 7" OD contested liner, of the steel lin	s plan of work must re enneco Oil Compa		BA	nission befor	re operations may be commend
inside 7" OD corrected liner, of the steel liner, of the steel liner, or the steel lin	s plan of work must re		writing by the Comi	nission befor	re operations may be commend
inside 7" OD contract of the Tested liner,		ceive approval in	writing by the Comi	nission befor	re operatio

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Form OGCC-3

Unlase ( 3/4/64 2/0

# STATE OF UTAH

# OIL & GAS CONSERVATION COMMISSION

LOG OF OIL OR GAS WELL
(Not to exceed 4 months after filing date)
To be kept Confidential until
Salt Lake City, Utah
Q H I I GH. III I

LOC	AIE WELL	. CORRECTLY		) .			3 1		•
Operati	ing Comp	any Ten	neco Oil	<u>Company</u>	Address	P. O. Box	1714, I	urango	, Colorado
Lease o	r Tract	A.0	J. Butto	on.	Field	Wildcat	State	Uta	<u>h</u>
Well No	o,2	Sec. 29′	r. 358. <b>r</b> .	3E Meri	dian S.L	M. Cou	nty Ga	rfield	
						Line of Sect			
so far a	s can be	determined f	rom all av	ailable reco	ords.	t record of the we	ے Rot	ert E.	Siverson
Date	Octobe	er 23, 196	3		en e	Title Dis	strict E	roduct	ion Supt.
Th	e summa	ry on this pa	ge is for t	he conditio	n of the well	at above date.	* *	en a sec.	
Comme	nced dril	ling Ju	ly 3	, 19.	63 Finish	ed drilling Oc	ctober 1	9	<u>19 63</u>
	zi, e		OI	L OR GAS	S SANDS C	R ZONES			4.5
				· · · · (De	enote gas by G)	* * * *	en e	•	•
No. 1, f	rom	4900	_ to	4932	No. 4,	from	to	· ·	
						from			
						from	1		•
			) : <b>I</b>	MPORTA	NT WATER	SANDS			
No. 1, f	from	945	_ to	2975	No. 3,	from	to	) <u>                                     </u>	
		5380				from			
., 2, 2	,				NG RECOI			,	
Size	Weight	Threads per			T	Cut and pulled from	Perfor	ated	
casing	per foot	Threads per Inch	Make	Amount	Kind of shoe	Cut and pulled from	From-	То-	Purpose
/8	48	8 rd	CF&I	23k	Texas Pattern	-4	· · · ·		Surface
<u>/8</u>	36	8 rd	CF&I	1848				<b></b>	Intermedia
/8	32•3	8 rd	CF&I	2434			<del></del>	==	Intermedia
70	23	8 rd	CF&I	6300	Guide				Intermedia
/2	9•5	8 rd	CF&I	717	Guide	<b></b>			Liner
			<u></u>		CENTENT	NO DECORE			
			MUDE	DING AND	CEMENT	NG RECORD	·,		

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PLUGS AND ADAPTERS

0.	•	Le		Dep	th set
Adapters—I	Material	Siz	ze		
		SHOOT	ING RECOR	D	
Size	Shell used E	xplosive used Qu	antity Date	Depth shot	Depth cleaned out
			-		
		_	LS USED		
•					feet to feet
Cable tools	were used from			et, and from	feet to feet
Tempo	prarily Abandone	a	DATES		
					, 19
•			barrels		% was oil;%
emulsion;	% water; and	% sediment.		Gravity, °Bé	
If gas v	well, cu. ft. per 24 he	ours	Gallons ga	soline per 1,000 c	u. ft. of gas
Rock r	ressure, lbs. per sq.	in	· <b>-</b>		
r	1		PLOYEES		
		, Driller			, Driller
		, Driller			, Driller
		FORMA7	TION RECOR	RD	
FROM-	то-	TOTAL FEET		FORMAT	rion
				d of complete Driller's whether from Elect	s Log add Geologic Tops. ric Logs or samples.
0	945	945	Siltston	e, shale and a	nhydrite
945	2975	2030	Sandston		
2975 3450	3 <sup>4</sup> 50 3510	4 <b>7</b> 5 60	Siltston	le le conglomerate	
3510	4270	760	B	_	siltstone and shale
4270	4650	380	I '	•	ous, very cherty
4650	5010	400			, anhydrite and dolomite
	5380 6175	270 775	Siltston Sandston	e and sandstor	ne
5010 5380				10	
5380			, , , , , , , , , , , , , , , , , , , ,	ded sandstones	s. dolomites, and limest
	6830 7010	655 180	Interbed Interbed	ded verigated	s, dolomites, and limest shales and limestones
5380 6175	6830	655	Interbed Interbed	ded verigated he and dolomite	shales and limestones
5380 6175 6830	6830 7010	655 180	Interbed Interbed Limeston	ded verigated	shales and limestones Log Tops
5380 6175 6830	6830 7010	655 180	Interbed Interbed	ded verigated he and dolomite	shales and limestones
5380 6175 6830	6830 7010	655 180	Interbed Interbed Limeston Entrada Wingate Chinle	ded verigated te and dolomite <u>Electric</u>	shales and limestones Log Tops 0 945 2975
5380 6175 6830	6830 7010	655 180	Interbed Interbed Limeston Entrada Wingate Chinle Shinarum	ded verigated te and dolomite Electric	shales and limestones Log Tops 0 945 2975 3450
5380 6175 6830	6830 7010	655 180	Interbed Interbed Limeston Entrada Wingate Chinle Shinarum Moenkopi	ded verigated te and dolomite Electric	shales and limestones Log Tops 0 945 2975 3450 3510
5380 6175 6830	6830 7010	655 180	Interbed Interbed Limeston Entrada Wingate Chinle Shinarum Moenkopi Kaibab	ded verigated te and dolomite Electric	shales and limestones Log Tops 0 945 2975 3450 3510 4270
5380 6175 6830	6830 7010	655 180	Interbed Interbed Limeston Entrada Wingate Chinle Shinarum Moenkopi	ded verigated  e and dolomite  Electric  ap	shales and limestones Log Tops 0 945 2975 3450 3510
5380 6175 6830	6830 7010	655 180	Interbed Interbed Limeston Entrada Wingate Chinle Shinarum Moenkopi Kaibab Torowean	ded verigated  le and dolomite  Electric  ap  cock	shales and limestones Log Tops 0 945 2975 3450 3510 4270 4650

NON 01 1963

# HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

Spudded 7-3-63. Drld 12-1/4" hole to 158: Ran 9 jts (234') 13-3/8" OD, 48#, casing and set at 253'. Cemented w/300 sx. Cement circulated to surface. WOC 24 hours. Pressure tested casing, held ok. Drld 12-1/4" hole to 4296'. Ran 133 jts (4276') 9-5/8" 36# and 32.3# casing, set at 4295'. Cmtd w/150 sx. WOC 18 hours. Pressure tested csg, held ok. Rigged up for air drilling. Drld to 5985, lost circulation. Pulled bit with rams closed. Collapsed derrick. Repaired rig. Raised derrick and pulled out of hole. Ran tracer survey. Found lost circulation zone between 5850-5950. Spotted salt gel plugs. Went back in hole with bit. Had complete returns until 5754'. Tripped out. Spotted salt gel plugs. Reran bit. Unloaded hole with air. Pulled drill pipe, ran tracer log survey. Spotted salt gel plugs. Tripped out. Back in hole with bit. Unloaded hole. Reamed and drilled hole to 5987'. Drld to 6298, lost circulation. Mixed ICM. Regained circulation. Drld to 6317 w/full returns. Laid down drill pipe. Ran 3000' 7" casing. Lost circulation. Pulled 7" casing. Picked up drill pipe and spotted LCM. Regained circulation. Ran 198 jts (6300') 23# and 20# casing and set at 6316'. Cmtd w/55 sx. WOC 24 hours. Pressure tested csg, held ok. Began mist drilling. Drilled to 6883'. Tripped for bit. Severe caving caused sticking of drill pipe. Ran 7" packer. Spotted cement on vacuum. WOC 12 hours. Tripped in. Hole bridged at 6452. Reran 7" packer. Spotted cmt and tripped out. WOC 18 hours. Drld cement. Could not regain circulation after drilling out bottom of cement at 6468. Pulled out of hole to re-squeeze. Spotted cement. Drilled cement, lost returns at 6772'. Spotted salt gel squeeze. Reamed and washed salt gel squeeze. Pipe started sticking. Washed to bottom. Drilled to 6919. Ran logs. Ran 22 jts (717') 4-1/2" OD, 9.5# casing liner and set at 6912'. Liner hung inside 7" OD casing at 6188' with bottom of shoe at 6912'. Cmtd w/60 sx. WOC 24 hours. Tested liner. Held ok. Drld to 7223' TD. Ran logs from TD - 6700'. Ran in hole and conditioned for 2-1/2 hours. Back in hole with packer. Set packer at 7107'. Swabbed 3-1/2" drill pipe to 3000'. Packer failed. Pulled packer. Ran new packer, set at 6884'. Swabbed 3-1/2" drill pipe 5 hours. Recovered 52 bbls inverted oil mud and 33 bbls formation water. Swabbed formation water at rate of 22 bbls per hour. Released packer and pulled out of hole. Went back in hole open ended to 7187'. Plugged open hole in bottom of 4-1/2" liner 7187-6880, w/26 sx. Pulled drill pipe above plug and displaced inverted mud in hole with water. Temporarily abandoned 10-22-63.

Form OGCC 4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Long 1/2

Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah								Button
The	followir		orrect repor			l production	on (includ	ling drill	ling and producing wells) for
Agent's	address			·		Compa	any	Tenne	eco Oil Company
			ango, Col			Signed	0		A
hone .	• • • • • • • • • • • • • • • • • • • •	247.	-5494			Agent'	s titleP	roduct	ion Clerk
tate Lea	ease No. Federal Lease No.				<u> </u>			Fee & Pat. 📭	
Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dril Date & Conten	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test; ts of Gas; and Gas-Oil Ratio Test)
							•	No. of Days Produced	
<b>2</b> 9	35S	3E	2						7223.TD. Temporaril; abandoned 10-22-63.
į									
						-			

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

Wit Wisser Indication

WI-Water Injection

# Movember 1, 1963

Tennaco Oil Company P. O. Box 1714 Durango, Colorado

Attention: Mr. Robert E. Siverson, District Prod. Supt.

Re: Well Me. A. J. Button #2 Sec. 29, T. 35 S. R. 3 E., Garfield County, Utah

### Gentlemen:

We are in receipt of your 'Log of Oil or Gas Well', and Electric Logs which were marked Confidential. Please refer to Rule C-5 (b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

In order to hold the information on the above mentioned well, we must have a letter from you requesting this information be held confidential. If we do not hear from you by November 15, 1963, we will assume that the information can be released.

Very truly yours,

OIL & GAS COMBERVATION COMMISSION

CLARELLA M. PECK RECORDS CLERK

CRP:kgw



# TENNECO OIL COMPANY · P. O. BOX 1714 · 835 SECOND AVENUE · DURANGO, COLORADO

November 12, 1963

Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City 11, Utah

Attention: Clarella N. Peck, Records Clerk

Gentlemen:

In accordance with Rule C-5 (b), General Rules and Regulations and Rules of Practice and Procedure, we request that all information pertaining to our A. J. Button No. 2, Section 29, T. 35 S., R. 3 E., Garfield County, Utah, be kept confidential.

Yours very truly,

TENNECO OIL COMPANY

Røbert E. Siverson

District Production Superintendent

:bjo

(SUBMIT IN DUPLICATE)

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LAND:

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# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No
Public Domain
Lease No
Indian
Lease No

SUNDRY	HOTIGES A			
Notice of Intention to Drill Notice of Intention to Change For Notice of Intention to Redrill or Notice of Intention to Pull or A Notice of Intention to Abandon	Plans Repairlter Casing	Subseque Subseque Suppleme	ent Report of Alterin ent Report of Redrill entary Well History	Shut-offg Casinging or Repair
(INI)	ICATE ABOVE BY CHECK MARK	NATURE OF REPORT,	NOTICE, OR OTHER DATA)	
A. J. Button Well No	ted <u>660</u> ft. from			22 , 19.63
NE/4 k Section 29	35 S		3 E	S.L.M.
• • • • • • • • • • • • • • • • • • • •	• • •			
Wildcat (Field)	(Ca	jarileld untv er Subdivision)	••••••	(State or Territory)
(State names of and expected dept	DETAI	ILS OF WOR	K s, and lengths of propos	ed casings; indicate mudding
A drilling and plugging bond is (State names of and expected depth jobs, cementing points, and all other Go in with drill pipe or from 7187-6880 with 26 at Temporarily abandon well	DETAIns to objective sands; sher important work, surfacen ended to 7187	ILS OF WOR how sizes, weight face formation, a	K s, and lengths of propose nd date anticipate spudd en hole in botto	m of 4-1/2" liner
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(State names of and expected depth jobs, cementing points, and all other Go in with drill pipe or from 7187-6880 with 26 state Temporarily abandon well understand that this plan of work	DETAI  this to objective sands; sher important work, surficen ended to 7187  Exa. Displace involve.  k must receive approval	ILS OF WORN how sizes, weight face formation, a  7. Plug op werted oil n	K s, and lengths of propose nd date anticipate spudd en hole in botto and in hole with	m of 4-1/2" liner water.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

### (SUBMIT IN DUPLICATE)

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# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented	, KK
State	🗆
Lease No	····•
Public Domain	
Lease No	•••••
Indian	□
Tanna Ma	

# SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill		Subsequent Report of Water Shut-off		
------------------------------	--	-------------------------------------	--	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		March	24 , 19 64
A. J. Butten Well No2 is loca	ated660. ft, from $\frac{\{N\}}{XXX}$ line a	and960 ft. from XX	line of Sec. 29
NE/4 Section 29	35 S	3 E	S.L.M.
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Wildcat	Garfield		Utah
(Field)	(County or Subdivision		(State or Territory)
<b>ground</b> The elevation of the <b>derivity</b>	level lessabove sea level is5773	feet.	
A drilling and plugging bond	has been filed with		

# DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

All casing will remain in hole. No perforations in easing. Open hole in bottom of 4-1/2" liner is plugged from 7187-6880. Cap well at surface and install dry hole marker. Clean and drag location.

APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

DATE 9/2/64 Jan (9)

CHIEF PETROLEUM ENGINEER

APPROVAL FOR TEMPORARY ABANDONEE STATUS

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company	Tenneco Oil Company	) ,	
•	m o man the	- Albert Elice Star	
Address	P. O. Box 1714	By Jaliant E. Siverso	n
	Durango, Coloredo	Title District Production Superintendent	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

GPP

# PLUGGING PROGRAM FORM

Well Name: A. J. Button # 2 Sec. 29 T. 355 R. 3 F Country: Desfeeld

Werbal Approval was given to plug the above mentioned well in the following manner:

Operator was contacted by place to review playgoing program or outlined on their Botter of Intention

to Drill" (3/24/64) - Mr. wholest & Leverson

will send in Clect. Log tops & calculated

ful up of Coment so that a satisfactory

about ment can be autlined by the

Commission.

Not Approved 3/26/64 Signed Paul M. Burchell

cc: Harw



# TENNECO OIL COMPANY · P. O. BOX 1714 · 835 SECOND AVENUE · DURANGO, COLORADO

March 30, 1964

Mr. Paul W. Burchell Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City 11, Utah

Dear Mr. Burchell:

Re: A. J. Button No. 2
Garfield County, Utah

Following is the information you requested regarding our Notice of Intent to Abandon the subject well.

13-3/8" 253' Circulated 9-5/8" 4295' 3769 (Calculated 100% fill	Casing	<u>Set at</u>	Top Cement
		>	
	9-5/8"		
	4-1/2" liner	•	5548 (Calculated 100% fill) 6016 (Calculated 100% fill)

	Electric	Log Tops
Entrada		0
Wingate		945
Chinle		2975
Shinarump		3450
Monekopi		3510
Kaibab		4270
Toroweap	•	4650
Organ Rock		5010
Cedar Mesa		5380
Hermosa		6175
Molas		6830
Mississippia	n	7010

Yours very truly,

TENNECO OIL COMPANY

Robert E. Siverson

District Production Superintendent

DLE:bjo

10

# PLUGGING PROGRAM FORM

Name of Company Jenneca Verbal Approval Given To: Robert & Surasen Well Name: A. J. Butter # 2 Sec. 29 T. 355 R. 3E Countre Sarfield Verbal Approval was given to plug the above mentioned well in the following manner: Coung will remain in hale with only a cop at surface with marker. The Status of the well is "Jemparanly abordened Well." Operator will re-enter this year and attempt to Complete in ih Hisbat - Foroweap gone. If unsucenful the Casing will be pulled and plugged with coment in accordance with a futur pluggery progres Via the office. Janveco has filed for the water and secured rights from States Engineers office. Water (fresh) is behind 95" Sarface Caserif.

Date Verbally Approved: April 9, 1964 Signed: Buchell

June 24, 1964

Tenneco Oil Company P. O. Bex 1714 Durango, Colorado

Attention: Mr. Robert E. Siverson, District Production Superintendent

Re: Well No. A. J. Button Fee #2 Sec. 29, T. 35 S., R. 3 K., Garfield County

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

Porm OGCC-1

Gopy hk (SUBMIT IN DUPLICATE)

LAND:

			STATE OF UTAH	
DIL	&	GAS	CONSERVATION	COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented	X
State	
Lease No	
Public Domain	
Lease No	
Indian	
Loone No	

41 C T 1	_Line to Delli		Subsecue	nt Ronart of Wate	er Shut-off	1
	ention to Drillention to Change Plan				ring Casing	
	ention to Redrill or Re		i II -		rilling or Repair	
	ention to Pull or Alter	-			ry	
	ention to Abandon We		1 11 2 -	ent Report of	Abandonment	
						~
					fee to Plugging	APPIL
	(INDICATE	ABOVE BY CHECK MARK		NOTICE, OR OTHER DATA)	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •
A. J. Bu	tton		******	,,,	June 26	19.64
Well No2.	is located	660 ft. from	XXX line and	960 ft. from	E line of Sec	29
NE/4 S	ection 29	35 S		3 E	S.L.M.	**********
(¼ Sec. and						
Wildcat	(Field)		Garfield		Utah	
	(Field) ground lev		ounty or Subdivision)		(5,5,5,5,7,7,7,7,7,7,7,7,7,7,7,7,7,7,7,7	
(State names	nd plugging bond has of and expected depths to	DETA	ILS OF WORI	K s, and lengths of proj	posed casings; indicate	mudding
(State names jobs, cementin Plugged o		DETA o objective sands; s nportant work, sur	ILS OF WORL how sizes, weight face formation, and iner from 71	K s, and lengths of proposed date anticipate spots 87-6880. Capp	posed casings; indicate udding-in.)	mudding
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

*b*-

April 16, 1965 Tenneco Oil Company P. O. Box 1714 Durango, Colorado Attention: Mr. Robert E. Siverson Re: A. J. Button #2 Sec. 29, T. 35 S., R. 3 E. Garfield County, Utah Dear Mr. Siverson: We have recently been reviewing the well file on the above temporarily abandoned well. In july, 1964, this Commission discussed with your office the possibility of re-entering this well and plugging it in a more permanent and satisfactory manner. It is our opinion that migration of oil from the Kaibab-Toroweap formations may be occurring in the annulus of the 7-inch casing and the hole. These fluids could easily find host sands which are exposed behind the open annulus. It is therefore recommended that the well be re-entered and plugged in such a manner that further migration be prevented. Your cooperation with respect to this matter will be greatly appreciated. Very truly yours, OIL & GAS CONSERVATION COMMISSION HARVEY L. COONTS PETROLEUM ENGINEER HLC:pcp

# Form OGCO.

### (SUBMIT IN DUPLICATE)

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

:

Fee and Patented
State
Lease No
Public Domain
Lease No
Indian
Lease No

	SALILANE	CITY, UTAH	Public Domain
			Lease No
			Indian
			Lease No
SUN	DRY NOTICES AND	D REPORTS ON	WELLS
Notice of Intention to	Drill.		ater Shut-off
	Change Plans		tering Casing
	Redrill or Repair		edrilling or Repair
Notice of Intention to	Pull or Alter Casing	Supplementary Well Hist	tory
Notice of Intention to	Abandon Well Xon to Plug X		
.110.04.50044M994444.	***************************************		
	(INDICATE ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA	A)
		Janu	ıary 26,, 19.66
A. J. Button			<b>(-)</b>
Well No2	is located $660$ ft. from ${}^{N}_{\mathbf{x}}$	$\{$ line and $960$ ft. from	$m \; \big\}_{\mathbf{W}}^{\mathbf{E}} \big\{ \; line of Sec. \; 22$
	(	•	,
NE/2 Section 29 (1/4 Sec. and Sec. No.)	) 35-S (Twp.)	送一比 (Range)	S. Le Me (Meridian)
(Field)	Garfiel (County of	or Subdivision)	EY USAHLOHUMAND GAS
TTD - classetion of the T	STOURIGE TOVEL	5773 foot	ATION COMMISSION
The elevation of the	desiration above sea level is	DATE 1-	-28-66 June M. BarchellCHIEF PETROLEUM ENGINEER
A drilling and pluggi	ng bond has been filed with		CHIEF PETROLEUM ENGINEER
2			OHILL THEROLDON LINGTIBLE
		OF WORK	
(State names of and exp	pected depths to objective sands; show and all other important work, surface	sizes, weights, and lengths of properties, and data antisingte	roposed casings; indicate mudding
We propose to plug		Tormation, and dave anderpase	,
1. Shoot off 7" a	at 5800' and attempt to pu	ll. If unable to work	loose, reshoot at 5600'
and try again,			
	plug half in and half out		breaking circulation down
,	en spotting plug down casi		
	ole and lay down 7" casing /8" casing at 3650' (calcu		700') and try to pull. Spo
25 sack plug of	on stub end if casing is f	ull. Pull out of hole	e and lay down 9-5/8" casin
5. Spot 250 sack	plug from 900' to 1200' (	Navajo) through 9-5/8'	casing.
6. Spot 25 sack p	plug at base of surface ca	sing.	
	plug top of surface and er		
Note: Spot down h	hole plugs through casing	as it is pulled past r	olugging intervals.

Install dry hole marker and clean location.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company	Tenneco Oil Company		
		D	Harold C. Nichols
Address	0. Box 1714	Ву	Harold C. Nichols
Dı	rango, Colorado	Title	Senior Production Clerk

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

# LAND:

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# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No
Public Domain
Lease No
Indian
Longo No

			n prd	ORTS ON	WELLS	
9	SUNDRY NO	TICES AN	D REL	OICID OIT	***************************************	
Notice of Intenti	on to Drill		Subseque	nt Report of Wa	ter Shut-off	
	ion to Change Plans		Subseque	nt Report of Alte	ering Casing	
	ion to Redrill or Repa				drilling or Repair	
	ion to Pull or Alter C				ory	
Notice of Intent	ion to Abandon Well.		- Nortce	_	andon	
			<u> </u>			
	(INDICATE A	BOVE BY CHECK MARK NAT	TURE OF REPORT, P	NOTICE, OR OTHER DATA	)	
	Deal days			.,,	· <b>,</b>	19
A. J. Well No	Button  2 is located	660 ft. from {}	N) line and	960 ft. from	$\left\{ \begin{array}{l} \mathbf{E} \\ \mathbf{XX} \end{array} \right\}$ line of Sec	29
NE/2 Secti	on 29	35-S		3-E	S. L. M.	
(1/4 Sec. and Sec	. No.)	(Twp.) Cantial	a.	(Range)	(Meridian) IHah	
	dcat	(County	or Subdivision)		Utah (State or Territory)	··· <del>···</del>
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Mesa Pipe & Salvage Company P.O. Box 1436 Farmington, New Mexico March 7, 1966

Tenneco Oil Company P.O. Box 1714 Durango, Colorado

Dear Sir:

Re: Plug and Abandon A.J. Button Well #2 located in the NE/4 of Sec. 29, T-35-S, R-3-E; Garfield County, Utah.

We hereby certify that the above well has been plubbed in accordance with the U.S.G.S. specifications:

- 1. On March 2, 1966: Moved in, Rigged Up, Weld on 7", Ran Free Point, Pipe Stuck at 4560 ft., Shot Off at 4560 ft.
- 2. On March 3, 1966: Spotted 25 Sks of regualr cement at 4570 ft. back to 4550 ft. Laid Down 7" Casing.
- 3. On March 4, 1966: Weld on 9-5/8" Casing. Worked pipe for 5 hours W/Jacks. Pipe Stuck at 2350 ft. Shot Off Pipe at 2348 ft. and Laid Down Casing.
- 4. On March 5, 1966: Ran tubing in hole to 2360 ft. and spotted 25 sks. thru tubing of regualr cement from 2360 ft. back to 2340 ft. Spotted 250 sacks regular cement from 1200 ft. back to 900 ft.; Spotted 25 Sks. at 263 ft. to 243 ft. across Surface Pipe. Set 10 Sacks Surface Plug and Erected Dry Hole Marker. Cleaned Location and Tore Down Rig. Had good circualtion and returns on all Cement Plugs.

Yours truly,

B. D. Miller, President

BDM: dhp

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COMMISSIONERS

C. S. THOMSON

C. R. HENDERSON

M. V. HATCH

J. H. REESE

D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



PETROLEUM ENGINEERS
PAUL W. BURCHELL
CHIEF ENGINEER

# THE STATE OF UTAH

# OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

January 16, 1967

Tenneco Oil Company P. O. Box 1714 Durango, Colorado

# Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Pracitee and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON RECORDS CLERK

sc

(See attached)

# STATE OF UTAH

# OIL AND GAS CONSERVATION COMMISSION

# AFFIDAVIT AND RECORD OF ABANDONNENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: -- The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less that fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Shall be praced.	
Field or Pool Wildcat	County Garfield
Lease Name A.J. Button Well No. 2	Sec. 29 Twp.358 R. 3E
Date well was plugged: 3/5/66,	19 <u>66</u> .
Was the well plugged according to regulation of	the Commission: Yes
Set out method used in plugging the well, the mused in plugging, size of plugs, location and edifferent materials, and the amount of casing bottom elevations of each section of abandoned	extent (by depths) of the plugs of Left in hole, (giving size, top and
March 2, 1966: Moved in, rigged up, weld on 7" shot off @ 4560'. March 3, 1966: Spotted 25 s Laid down 7" casing. March 4, 1966: Weld on 9 w/jacks. Pipe stuck @ 2350'. Shot off pipe @ Ran tubing in hole to 2360' and spotted 25 sx. back to 2340'. Spotted 250 sx. regular cement @ 263 to 243' across surface pipe. Set 10 sx.	ex. regular cement @ 4570' back to 4550 9-5/8" casing. Worked pipe for 5 hrs. 2348' & laid down casing. March 5, 19 thru tubing of regular cement from 236 from 1200' back to 900'. Spotted 25 s
Cleaned location & tore down rig. Operator	Tenneco Oil Company
Had good circulation & returns on	
APPROVED BY WINH OIL AND GAS	P. 0. Box 1714
CONSTRUCTION COMMISSION	Durango, Colorado 81301
DATE: 3/ 17/166 by 12 100 Block Rd	247-5494
CHIEF PETROLEUM ENGINEER	
STATE OF COLORADO  ***********************************	<u>/IT                                     </u>
COUNTY OF La Plata	
Before me, the undersigned authority or Harold C. Nichols Faculate Michols, knows subscribed to the above instrument, who being the is authorized to make this report and has known and that said report is true and correct.	own to me to be the person whose name is by me duly sworn on oath states that nowledge of the facts stated herein,
Subscribed and sworn to before me this	16th day of March , 19 66
My Commission expires: My Commission expires June 28, 1969	
	NOTARY PUBLIC
INSTRUCTIONS: Complete this form in duplicate.	MADIE I POED
	Durango, Colorado La Plata County, Colorado

(SUBMIT	IN	DUPL	ICA	(TE

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	X	OIL & GAS CONSERVATION COMMISSION
_		SALT LAKE CITY, UTAH

LAND.	

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Lease No	٠
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1	Notice of Intention to Pull or Alte Notice of Intention to Abandon W	r Casing	Notic	e of Plug & Ab	ndon		<b>X</b>
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INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

# STATE OF UTAH

# OIL AND GAS CONSERVATION COMMISSION

# AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: -- The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less that fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

shall be placed.	
Field or Pool Wildcat	County Garfield
Lease Name A.J. Button Well No. 2	Sec. 29 Twp.358 R. 3E
Date well was plugged: 3/5/66, 19	<u>66</u> .
Was the well plugged according to regulation of the	Commission: Yes
Set out method used in plugging the well, the naturused in plugging, size of plugs, location and extendifferent materials, and the amount of casing left bottom elevations of each section of abandoned casis	t (by depths) of the plugs of in hole, (giving size, top and
DATE 3/ 17/ 66 W Jacob Develex	regular cement @ 4570' back to 4550' " casing. Worked pipe for 5 hrs. ' & laid down casing. March 5, 1960 tubing of regular cement from 2360 1200' back to 900'. Spotted 25 sx ace plug & erected dry hole marker. neco Oil Company  O. Box 1714  rango, Colorado 81301
CHIEF PETROLEUM ENGINEER	-5494
STATE OF COLORADO  AFFIDAVIT  ETATEXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
COUNTY OF La Plata	
Before me, the undersigned authority on this Harold C. Nichols Rand ( ), known to subscribed to the above instrument, who being by me he is authorized to make this report and has knowled and that said report is true and correct.	o me to be the person whose name is duly sworn on oath states that
Subscribed and sworn to before me this 16	th day of March, 19 66.
My Commission Expires: My Commission expires June 28, 1969  INSTRUCTIONS: Complete this form in duplicate.	NOTARY PUBLIC MARIE L. POER P. O. Box 1714

Durango, Colorado La Plata County, Colorado

Tenuco Oil
COMPANY FROM Thewold ) Lightle TO Haul Burchell Sell Lula Cty Wah Box 1714 Durange Sell Lula Cty Wah Soll Lula Ct Wah DATE J-/6-6/ MESSAGE faul please return an approved copy of these formers To me we have to furnish a copy, Approved by you, to one of our partners P.S. Say Hell's To thanks Jock & Guls Wink DATE 3/17/66 REPLY Thear Harold, per request. On plassing a trip down in your country in the near Juture, hope to see you But regerse, 3/17/66

# TENNECO OIL COMPANY A Major Component of Tenneco Inc.

P. O. BOX 1714 . 835 SECOND AVENUE . DURANGO, COLORADO 81302



September 27, 1967

Mr. Harry D. Goode Department of Geology University of Utah Salt Lake City, Utah 84112

Dear Mr. Goode:

In reply to your inquiry of September 12 concerning the Tenneco No. 1 and No. 2 Button wells, our correlations indicate the following Triassic and Jurassic tops:

	TOC # 1 Button	flucture.		TOC # 2 . ? Button ;
Navajo	966'	1434		9601 1441
Kayenta	2400'	303		2401' 305
Wingate	2703'	183	(	2710' 266
Chinle	2986'	46.7	•	2976' 474
Shinarump	3455'	291	•	3450' 104
Moenkopi	` 3746 <b>'</b>			3754'

The first important water in both wells was encountered at the top of the Navajo. We have no data on water quality or quantity.

If we can be of any further assistance, please feel free to write or visit us at any time.

Very truly yours,

TENNEGO DIL COMPANY

J. E. Michelson

Geologist

JEM:mm